

HYDE COUNTY

CUP
Application #: 2020-001

Application for Conditional Use Permit (CUP)

Application Fee-\$200.00

Applicant/Owner Name/Address: Meridian Wind Project, LLC. 3760 State Street, Suite 200
Santa Barbara, CA 93105. Representative: Casey Willis

Phone #: 805-569-6185 **Current Zoning:** Ag

Legal Description for Requested CUP (attach additional sheets if necessary): Please see attached submittal

Quarter **Section** **Township** **Range**

General Area or Street Address Southeast of Highmore. Please see attached submittal for more
information on the project location.

Reason for Requesting CUP: To build, construct and operate the Meridian Wind Project.

1. Describe the special circumstances or conditions that exist that requires a CUP:

A CUP is required to be approved by Hyde County.

2. Describe how this variance, if approved, would affect neighboring property owners:

The request is for the approval to build, construct and operate the Meridian Wind Project. The locations
of the turbines are located on land in which the project has easements signed with the landowners.

3. What is the purpose/intended use of the proposed project: To build, construct and
operate a wind energy project.

4. Additional Information: Please see the supplemental information included with this
submittal.

Attach plans and/or drawings for review by the board. The board may request
additional documentation as necessary.

Applicant/Owner Signature:  **Date:** 3/16/2020

Application #: CUP-2020-001

The Hyde County Board of Adjustment takes the following action on the above application number:

 Approved as applied

 Approved with following the special conditions: _____

 Denied for the following reasons: _____

Chairperson, Hyde County Board of Adjustment

Date

Attest by Hyde County Auditor

Date

This permit/application shall automatically expire if the use permitted has not been started within two (2) years of approval or if the use permitted ceases for a period of twelve (12) months. This permit applies to the use of the property and remains valid for any future owners or operators as long as the use of the property does not change.

Official Use Only

Date Application Filed: _____

Application Fee Receipt # (non-refundable): _____

Dates Published: _____

Hearing Date: _____

Notice of Board Action Sent to: Landowner: _____

Zoning Administrator: _____

Further Action Required: _____

Project Development Plan

Meridian Wind Project

Hyde County, South Dakota



Meridian Wind Project, LLC
3760 State Street, Suite 200
Santa Barbara, CA 93117

March 16, 2020

SPONSOR CONTACT PAGE

Sponsor: Meridian Wind Project, LLC

Address: 3760 State Street, Suite 200
Santa Barbara, CA 93105

Contact: Casey Willis, Senior Advisor, Project Development. Engie North America, Inc.
Telephone: (805) 569-6185

TABLE OF CONTENTS (UPDATE)

1	INTRODUCTION	1
1.1	Conditional Use Permit (CUP) Request	1
1.2	Project Overview	1
1.3	Qualifications of ENGIE	2
1.4	Approval Process Overview.....	2
2	PROJECT DESCRIPTION	3
2.1	Wind Power Technology	3
2.2	Project Area.....	3
2.3	Associated Facilities	4
2.4	Schedule	4
2.5	Project Maintenance.....	5
2.6	Local Communication Plan.....	5
2.7	Decommissioning Plan	5
3	Hyde County Zoning Ordinance.....	6
3.1	Setbacks.....	6
3.2	Meridian Wind Project Turbine Coordinates	6
3.3	Noise and Shadow Flicker Analysis	7
	Appendix A – Proposed Meridian Wind Project Map.....	8

1 INTRODUCTION

1.1 Conditional Use Permit (CUP) Request

Meridian Wind Project, LLC (MWP) is requesting the following approvals from Hyde County for the Meridian Wind Project in conjunction with this Conditional Use Permit request.

- Approval to construct and operate up to 64 wind turbine generators (WTG).
- Approval of a total of 74 primary and alternative turbines of which only 64 WTGS will ultimately be constructed.
- Request for the ability to move the turbines up to 250 feet from the locations specified in Table 1 based on modifications that may become necessary due to final engineering, geotechnical studies or other factors that necessitate a slight move. All movements will be in compliance setbacks required by the County Zoning Ordinance.
- Requested approval for the project substation. The project substation is shown on the enclosed map and would be constructed in the SE/4 of Section 6, T111N, R71W on the corner of 339th Avenue and 203rd. It would be located on an approximately 5-acre parcel. A draft of the plat map for this location is enclosed.
- An approximately 9-mile-long 345 kV transmission line between the project substation location and the Chapelle Creek Substation.
- One (1) Permanent Met Tower is required to support the Project. The permanent met tower would be up to 100 meters (328 feet) in height. There are three proposed locations that we are requested to be approved at this time as a final location has not been determined. Maps are enclosed that show the proposed locations.

1.2 Project Overview

The Meridian Wind Project is a 175 MW project that is proposed in Hyde County, South Dakota. As proposed, the project would be interconnected to Basin Electric Power Cooperative's (Basin) existing Leland Olds to Fort Thompson 345 kV transmission line at a new project substation that is under construction (Chapelle Creek Switchyard). Chapelle Creek is under construction to support the Triple H Wind Project. Meridian will connect into an open bay within this facility upon its completion.

The project would have a maximum nameplate capacity of 175 megawatts (MW) consisting of up to 64 General Electric 2.72-116 wind turbine generators (WTGs). Each WTG would have a hub height of 90 meters (295 feet) and a rotor diameter of 116 meters (381 feet) with a total height with the blade tip at its highest position of 148 meters (486 feet). The WTG turbine model that is being proposed to be used at Meridian is identical to the model that is being used at the Triple H Wind Project. A map of the proposed layout is included in Appendix A of this development plan.

The Project will include additional infrastructure and facilities, including but not limited to 16-

foot-wide permanent access roads leading to each turbine, a permanent meteorological tower, a temporary construction laydown yard, and a 34.5 kV underground electrical collection system. Electricity generated by the WTGs will be collected at a central project substation where the voltage will be stepped up from 34.5kV to 345 kV. The energy will be subsequently injected on Basin's via a 9 mile long transmission line.

The request to interconnect the Project has been under study with the Southwest Power Pool (SPP) for quite some time. It is anticipated that a full generator interconnection agreement will be executed with Basin Electric via SPP by the summer of 2020. At the present time, the MWP does not have any executed power purchase agreements (PPAs) for the Project.

1.3 Qualifications of ENGIE

Meridian Wind Project, LLC is a wholly owned subsidiary of ENGIE IR Holdings, LLC. ENGIE, which is active in around 70 countries and employs 150,000 people worldwide, acquired the Meridian Wind Project in 2018 along with the entire Infinity Renewables portfolio as part of its strategic effort to lead the ongoing global energy transformation, and plans to focus on low-carbon, distributed, and digitalized energy generation and infrastructure projects in the coming years. ENGIE's businesses in North America span renewable and natural gas-fired power production, including a significant renewables presence in Canada with 700 MW of operating wind generation and over 2,000 MW of wind projects in various stages of development; natural gas and liquefied natural gas (LNG) deliveries; retail energy sales to homes and businesses; and a wide range of services to enhance energy efficiency and reduce carbon and cost. ENGIE serves customers ranging from Fortune 500 companies; small businesses; utilities; federal, state, provincial, and municipal governments; universities; and individuals.

ENGIE's investment will accelerate the expansion of renewable energy within the U.S. This partnership will help to bring more wind energy online and thereby benefit the landowners, communities, and purchasers of zero-carbon energy with whom we are partnered. ENGIE, which is ranked among the largest electric utilities companies in the world, intends to be the long-term owner and operator of the wind energy projects under development. Our team of world-class experts in energy infrastructure will provide our landowner, community, and business partners with lower project execution risk and increased certainty during the development process. ENGIE's wind energy group is headquartered in Santa Barbara, CA, and we maintain regional offices in Houston, TX, Oakland, CA, Minneapolis, MN, Chicago, IL and Denver, CO.

1.4 Approval Process Overview

The Meridian Wind Project requires discretionary approvals from Hyde County and a Facilities Permit approval from the South Dakota Public Utilities Commission. Additional ministerial permits are also required from a variety of Federal, State and Local agencies that are principally tied to construction activities.

2 PROJECT DESCRIPTION

2.1 Wind Power Technology

Table 1. Wind Turbine Design Features

Design Features	GE 2.72-116
Nameplate Capacity	2.72 MW
Hub Height	90 m (295 ft)
Rotor Diameter	116 m (381 ft)
Blade Length	58 m (190 ft)
Total Height	148 m (486 ft)
Minimum distance between Blade Tip and Concrete Foundation	32 m (105 ft)
Cut-in Wind Speed	3 m/s (6.7 mph)
Cut-out Wind Speed	25.5 m/s (57.0 mph)

WTGs will be painted white with a matte or non-reflective finish unless otherwise required by FAA or other Federal or State agency regulations. There will be no additional lights on the wind turbines beyond those required for the safe and efficient operation of the wind turbines by the FAA or other Federal or State agencies.

WTGs and associated facilities will be sited on land that is signed with participating property owners to reach the maximum project size of 175 MW. Approximately 2-3% of that area is expected to be impacted by the project during the operations period. The foundations of the wind turbines will be constructed of concrete and steel and will be approximately 60 feet in diameter with an 18-foot diameter above-ground pedestal. The foundation depth will be approximately 8 feet deep. After turbines have been constructed and inspected, the foundation excavations will be backfilled to match the surrounding topography, and gravel rings approximately 50 feet in diameter will be installed around the base of each tower. These gravel rings are needed to accommodate positive drainage in addition to ongoing operation and maintenance efforts.

The electric output from each turbine generator will be transformed to 34.5 kV via pad-mounted transformers located at the base of each turbine.

2.2 Project Area

Easements have been signed with landowners that have elected to participate in the Project. The general descriptions noted below include the locations where primary and alternative turbines are proposed. Please note, that the locations noted below do not imply that every landowner within the section has signed an agreement to participate in the Project.

- Township 112 N, Range 72 W, Section 36

- Township 112 N, Range 71 W, Sections 27-29, 31-35
- Township 111 N, Range 72 W, Sections 1, 12, 13, 24
- Township 111 N, Range 71 W, Sections 2-13, 17-20

2.3 Associated Facilities

The energy produced by the WTGs will be transmitted below ground through a network of 34.5 kV electrical collection lines at the project substation, where the electricity will be stepped up via transformer from 34.5 kV to 345 kV and injected into Basin's existing Leland Olds to Forth Thompson 345 kV transmission line at the Chapelle Creek Substation that is currently under construction within the Triple H Wind Project. An approximately 9-mile-long 345 kV transmission line will connect the project substation to the Chapelle Creek Substation.

In addition to the project substation, underground collection systems, a temporary project laydown yard that will be used to store WTG components and other materials during construction, and gravel access roads will be constructed to each WTG location for year-round use. The existing operations and maintenance (O&M) building that is currently under construction for the Triple H Wind Project will also service the Meridian Wind Project.

WTG permanent access roads will generally be 16 feet wide, constructed with high quality aggregate, and may include a stabilization material such as lime or concrete powder. All facilities will be designed to minimize impacts to existing land uses and in coordination with landowner preferences whenever feasible. Permanent meteorological towers will also be constructed to help monitor the performance of the project.

The final electrical system design and interconnection details will be determined through discussions between the SPP, Basin and MWP. The project will be designed to meet all electrical codes and standards, including power factor, voltage control, communications, and grid system protection measures as required by the Federal Energy Regulatory Commission ("FERC"), the SPP, and MWP.

MWP facilities and equipment will not be used for displaying any advertising except for reasonable identification of the manufacturer and/or operator of the MWP.

2.4 Schedule

MWP anticipates that project construction will begin as early as the fall of 2020 and that commercial operation will begin in the fall of 2021. The timing is subject to securing necessary project approvals, executing power purchase agreements, and other development activities. This schedule is based on information known as of the date of this Plan and is contingent upon planning assumptions that balance implementation timing with the availability of crews, construction materials, and other practical considerations. This schedule may be subject to adjustment and revision as further information is developed.

2.5 Project Maintenance

An O&M building is currently under construction on Highway 47 for the Triple H Wind Project. This facility will also support the Meridian Wind Project. The O&M field duties include performing scheduled and unscheduled maintenance; periodic operational checks and tests; and regular preventive maintenance on WTGs, related facilities and equipment, safety systems, controls, instruments, and machinery.

MWP will remotely monitor the Project 24 hours a day, every day of the year. This will be accompanied by a visual inspection performed by on-site operating staff. The Project will be continuously monitored during initial commercial operation to see that the Project is operating within expected parameters.

Once operational, Project service and maintenance is carefully planned and divided into the following intervals, further discussed below:

1. First Service Inspection – The first service inspection will take place one to three months after the WTGs have been commissioned. At this inspection, particular attention is paid to tightening bolts and full greasing.
2. Semi-Annual Service Inspection – Regular service inspections commence six months after commissioning. The semi-annual inspection consists of lubrication and a safety test of each WTG.
3. Annual Service Inspection – The yearly service inspection consists of lubrication, safety checks, checking bolt assemblies, and tightening and logging loose bolts if they are detected.
4. Two Year Service Inspection – The two-year service inspection consists of the annual inspection, plus checking and tightening of terminal connectors.

2.6 Local Communication Plan

MWP plans to provide timely information to the County, local emergency services, and to the public as necessary during construction and operation of the Project. MWP will appoint an Operations Manager who will be responsible for communicating and coordinating with the County and local emergency services as needed. Upon completion of final engineering, the County and local emergency service agencies will be provided with a detailed Site Plan showing the location of WTGs and related facilities, and geographic coordinates will be provided to supplement the facilities map.

2.7 Decommissioning Plan

MWP will decommission the facility at the end of its commercial life. The decommissioning

process is similar in length to the construction process. Decommissioning will involve removal of all wind facilities including foundations, footings, concrete pads, anchors, guy wires, fences, towers and other fixtures to not less than 42 inches below grade or such greater depth as otherwise required by local ordinance, within 12 months from the date the Commercial Operation Period expires. Access roads will be removed unless the affected landowner provides written notice that they would like the road or portions of the road retained. Disturbed surfaces will be restored as close to preconstruction conditions as is commercially practicable.

3 Hyde County Zoning Ordinance

3.1 Setbacks

All of the turbines are sited in compliance with the following standards as measured from the center of the turbine.

- Established dwelling – 2,640 feet. There are six participating landowners that have signed written forms authorizing a decrease in this setback. Signed authorizations are included with this submittal. Please see Appendix B.
- County roads – 750 feet.
- Section lines – 750 feet
- Minimum maintenance road – 750 feet.
- Highways – ¼ mile.
- Exterior boundary – 500 feet.

3.2 Meridian Wind Project Turbine Coordinates

Table 1 identifies the coordinates associated with the proposed layout for the Meridian Wind Project.

Table 1 – Turbine Coordinates for the Meridian Wind Project

WTG ID	Latitude	Longitude	WTG ID	Latitude	Longitude	WTG ID	Latitude	Longitude
1	44.45971078	-99.4250369	27	44.46134137	-99.33287845	53	44.40897198	-99.39474056
2	44.46033498	-99.41757969	28	44.46443542	-99.3279916	54	44.41520231	-99.39503172
3	44.46729457	-99.3970482	29	44.46798171	-99.324409	55	44.4187598	-99.39426466
4	44.4737646	-99.37417334	30	44.428673	-99.41415232	56	44.42863475	-99.34885016
5	44.48219305	-99.34936021	31	44.4384645	-99.38882994	57	44.42903526	-99.34402919
6	44.4369343	-99.43075559	32	44.44334523	-99.38653188	58	44.42878127	-99.3379925
7	44.44314152	-99.42741888	33	44.44314224	-99.37830327	59	44.43249378	-99.3334828
8	44.44957651	-99.42678494	34	44.44367862	-99.3731109	60	44.45891549	-99.43099771
9	44.45812808	-99.39604606	35	44.44488034	-99.3471585	61	44.46375612	-99.41428786
10	44.46425759	-99.38629224	36	44.44752507	-99.32506719	62	44.47227009	-99.38942026
11	44.46508184	-99.3742848	37	44.45261944	-99.3242454	63	44.47546603	-99.38470083
12	44.47533344	-99.34815046	38	44.46053247	-99.32388735	64	44.45943751	-99.39070688
13	44.45778866	-99.37405587	39	44.41581734	-99.43025656	65	44.45099723	-99.39113684
14	44.43841649	-99.41813339	40	44.41691093	-99.42446179	66	44.46075878	-99.35591089
15	44.43836951	-99.41312931	41	44.41721089	-99.41629507	67	44.43056263	-99.42804335
16	44.4438722	-99.41133234	42	44.42100487	-99.41134646	68	44.42847794	-99.38979159

17	44.44662358	-99.40540179	43	44.42288919	-99.4052787	69	44.45989912	-99.32818162
18	44.44940728	-99.39605307	44	44.42374515	-99.39432143	70	44.42892565	-99.32893283
19	44.4515128	-99.38539489	45	44.43003266	-99.38518388	71	44.417416	-99.31706887
20	44.451204	-99.37627956	46	44.43212203	-99.37767851	72	44.42097855	-99.31308738
21	44.45010068	-99.36560511	47	44.43737597	-99.37740517	73	44.42417023	-99.30746544
22	44.45081444	-99.35810918	48	44.39960811	-99.42619146	74	44.43179731	-99.31232803
23	44.45350808	-99.35365619	49	44.39969004	-99.41775707			
24	44.45796038	-99.34964	50	44.40117819	-99.41140346			
25	44.460663	-99.34478067	51	44.40508055	-99.40900913			
26	44.45865717	-99.33720817	52	44.40905051	-99.40525795			

3.3 Noise and Shadow Flicker Analysis

As required by the County Ordinance, a sound study and shadowflicker study were completed for the Meridian Wind Project. The Project would comply with the 45-decibel threshold at the perimeter of all occupied residences in proximity to the Project. There are a couple of locations that slightly exceedance the 45-decibel level however these locations are owned by property owners that are participating in the Project. These landowners have agreed to allow this exceedance in compliance with Section 9-104, A. 18.

As a reference point, 45 decibels is the approximate noise level that is generated in a quiet rural residential area with no activity.

The shadowflicker analysis that was completed found that all receptors in proximity to the Project would not exceed the 30 hour per year threshold noted in Section 9-104, A. 20 of the County's Zoning Ordinance.

Appendix A – Proposed Meridian Wind Project Map



Meridian Wind Project

03/04/2020

Legend

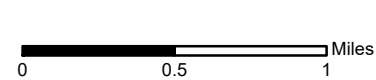
- Proposed Turbine Location
- Occupied Residences
- Transmission Line
- Project Substation
- Project Landowner
- Non-participating Landowner
- PLSS Townships

Project Location

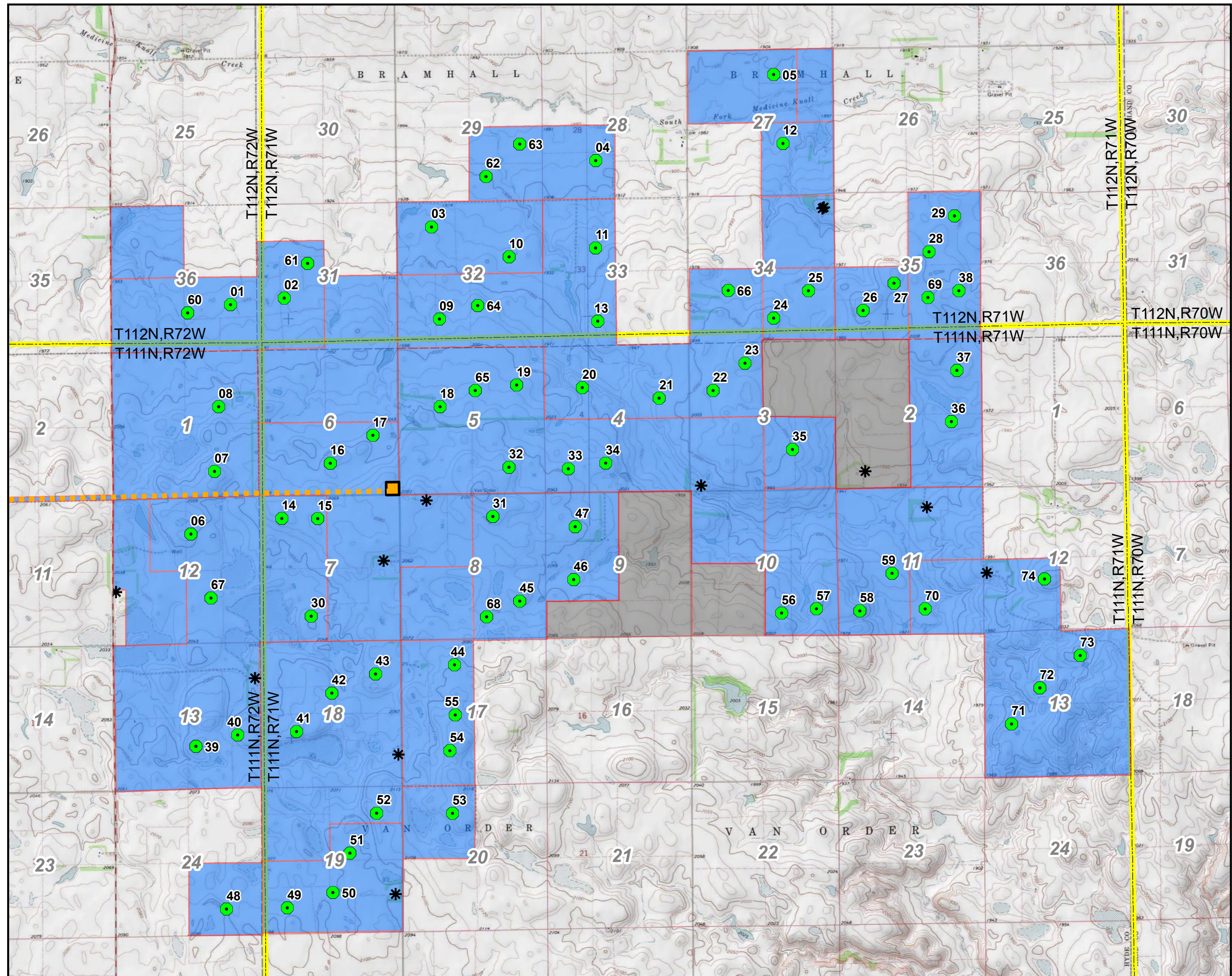


Reference

NAD83 State Plane South Dakota North, US Feet



CONFIDENTIAL





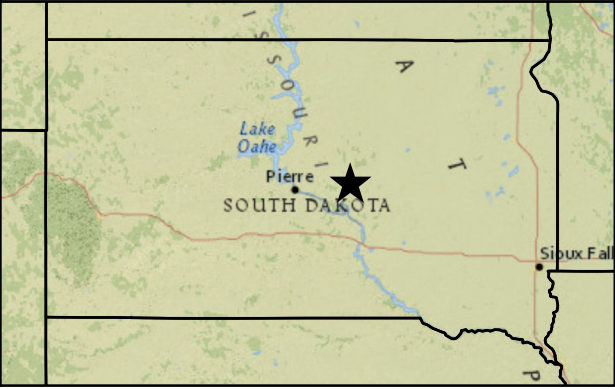
Meridian Wind Project

03/04/2020

Legend

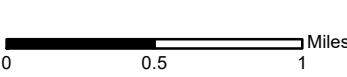
- Proposed Turbine Location
- Occupied Residences
- Transmission Line
- Project Substation
- Point of Interconnect
- Project Landowner
- Non-participating Landowner
- PLSS Townships

Project Location

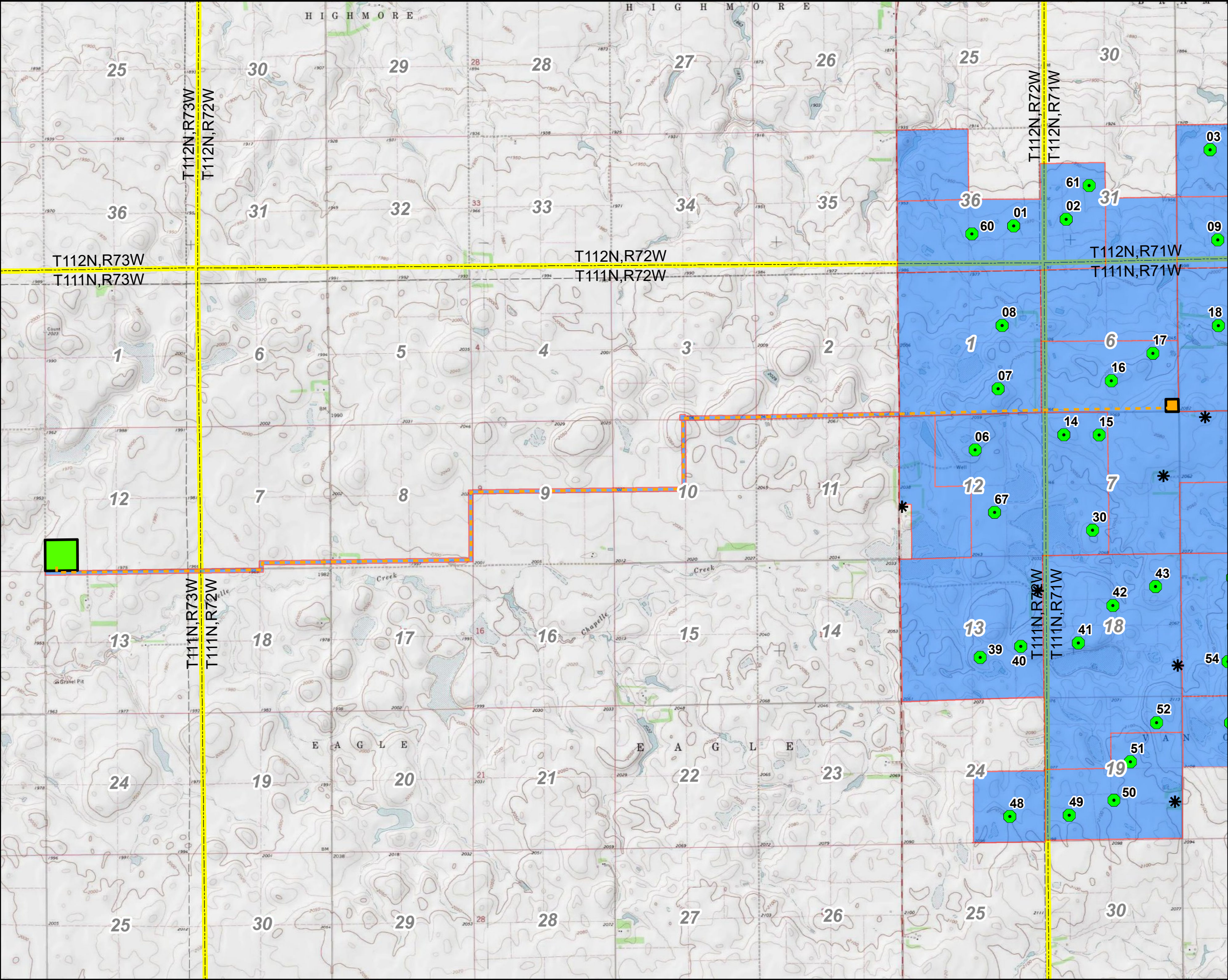


Reference

NAD83 State Plane South Dakota North, US Feet



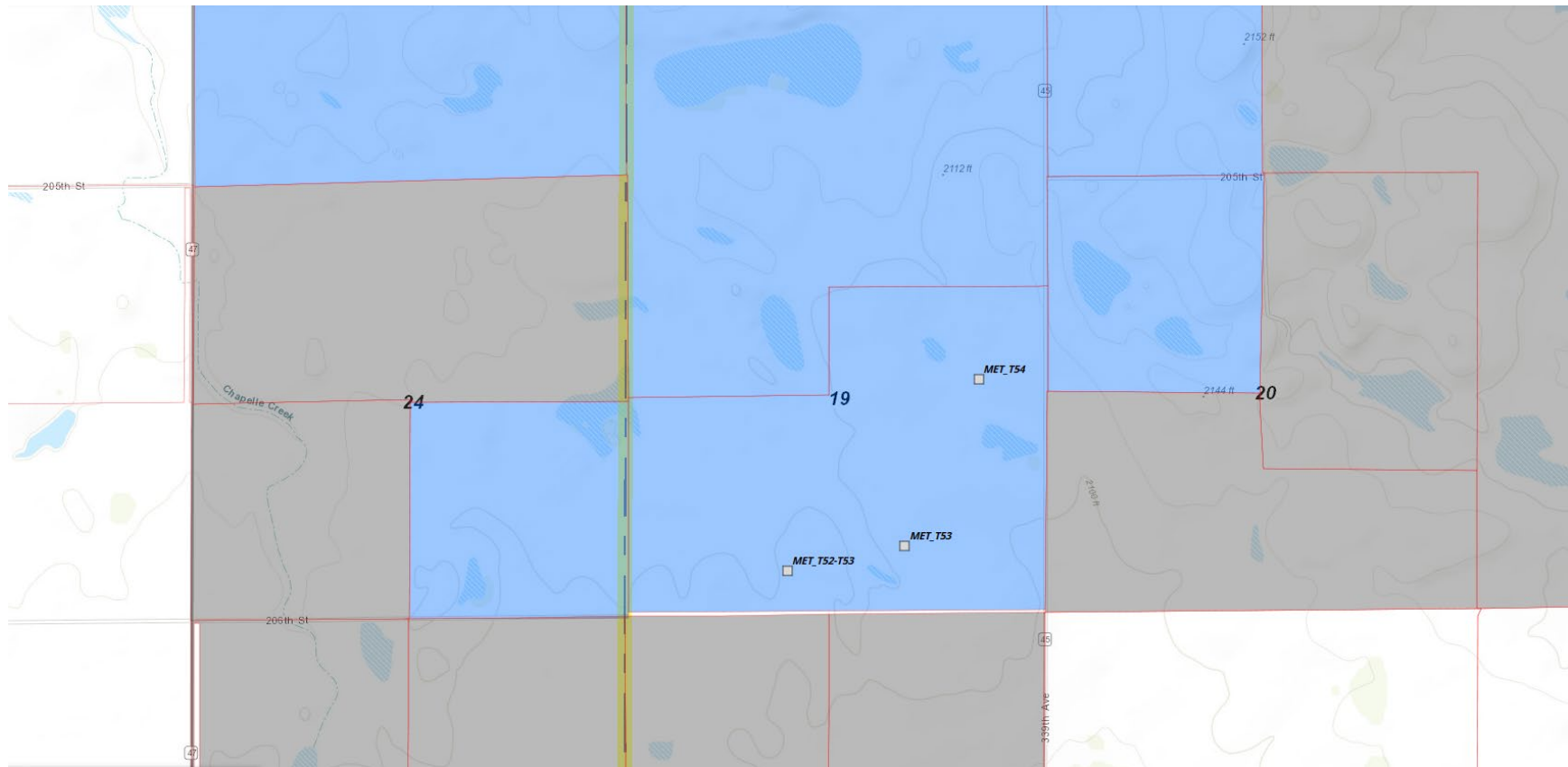
CONFIDENTIAL

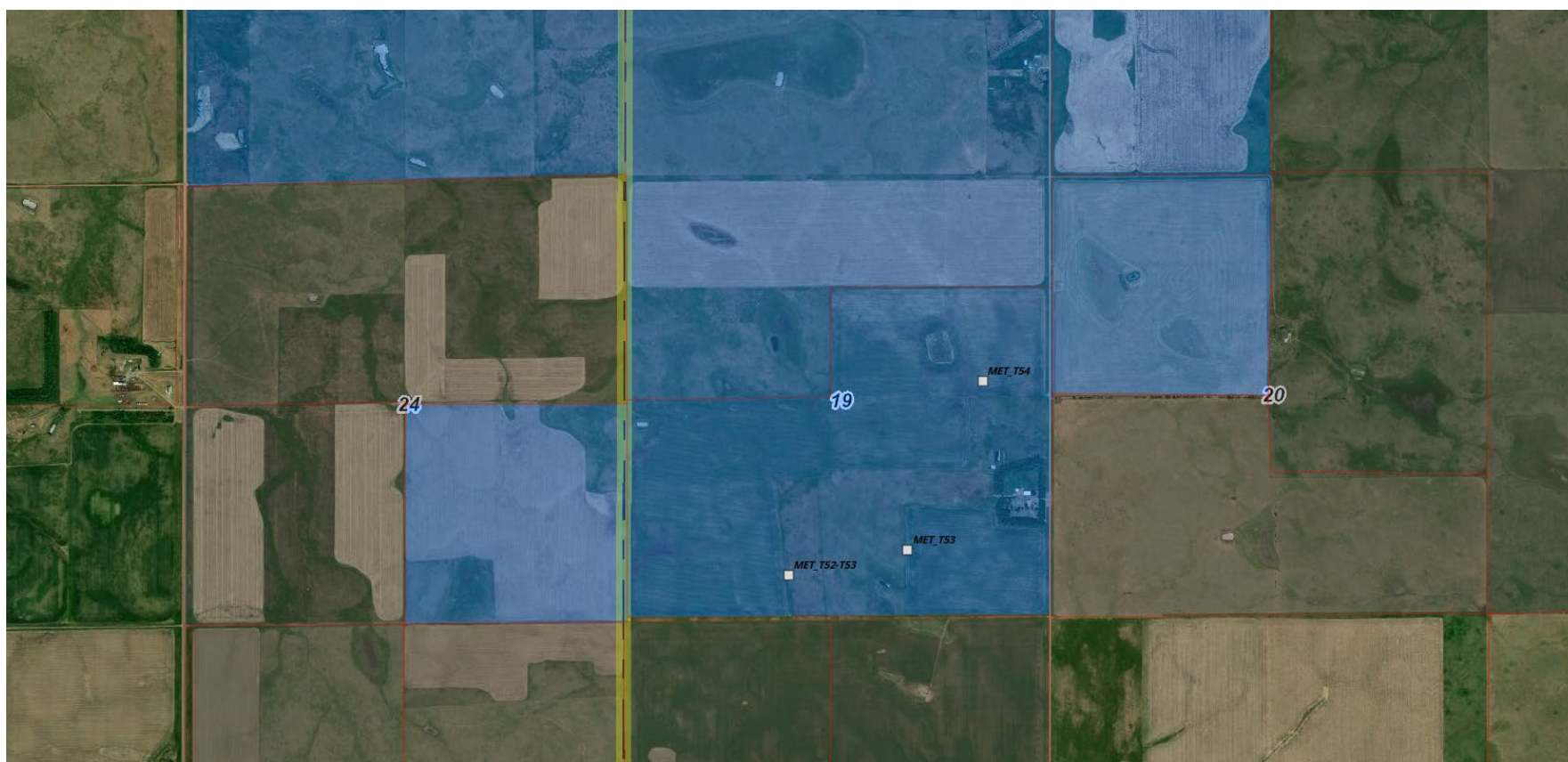


Revised Proposed Permanent Met Towers – June 5, 2020

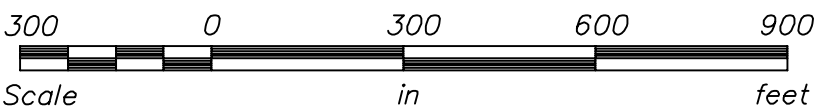
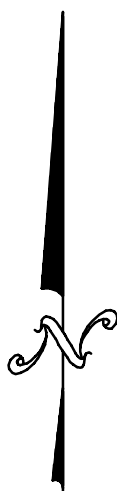
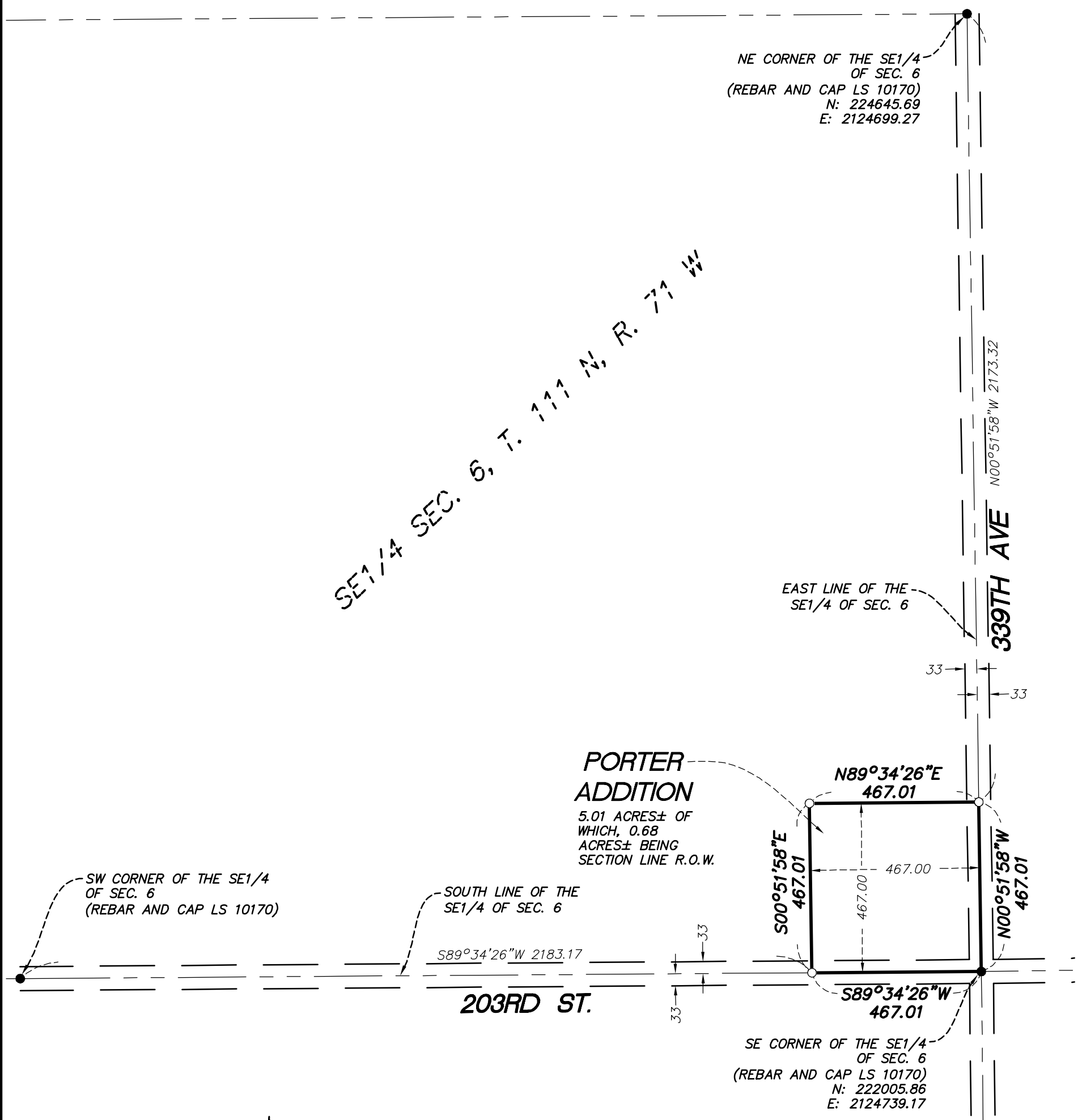
Three preliminary locations are identified, but only one permanent met tower will be installed. All three locations are proposed in Section 19, T 111N, R 71W.

Tower ID	Latitude	Longitude
MET T52-T53	44.398	-99.413
MET T-53	44.399	-99.408
MET T-544	44.405	-99.404





PLAT SHOWING
PORTER ADDITION
IN THE SE1/4 OF SECTION 6
TOWNSHIP 111 NORTH, RANGE 71 WEST OF THE
5TH P.M., HYDE COUNTY, SOUTH DAKOTA



- LEGEND:
- Set 1/2" rebar with cap LS 10170
 - Found Monument (as noted)

BASIS OF BEARINGS:

Bearings shown are based on South Dakota State Plane Coordinate System, North Zone, U.S. survey feet (2011 adjustment). Distances shown are ground distances, coordinates listed are state plane grid coordinates.

Westwood

Phone (320) 253-9495 3701 12th Street North, Suite 206
Fax (320) 358-2001 St. Cloud, MN 56303
TollFree (800) 270-9495 westwoodps.com
Westwood Professional Services, Inc.

PLAT SHOWING
PORTER ADDITION
IN THE SE1/4 OF SECTION 6
TOWNSHIP 111 NORTH, RANGE 71 WEST OF THE
5TH P.M., HYDE COUNTY, SOUTH DAKOTA

OWNERS CERTIFICATE:

I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT I AM THE OWNER OF "PORTER ADDITION IN THE SOUTHEAST QUARTER OF SECTION 6, TOWNSHIP 111 NORTH, RANGE 71 WEST OF THE 5TH P.M., HYDE COUNTY, SOUTH DAKOTA", AND THAT SAID PLAT HAS BEEN MADE AT MY REQUEST AND IN ACCORDANCE WITH MY INSTRUCTIONS FOR THE PURPOSE OF TRANSFER, AND THAT THE DEVELOPMENT OF THIS LAND SHALL CONFORM TO ALL EXISTING APPLICABLE ZONING, SUBDIVISION, EROSION AND SEDIMENT CONTROL REGULATIONS. IT IS FURTHER PROVIDED THAT ANY STREETS, ROADS, ALLEYS, AND/OR OTHER EASEMENTS SHOWN ON THIS PLAT ARE HEREBY, OR HAVE BEEN PREVIOUSLY, DEDICATED FOR THE PURPOSES INDICATED THEREON.

SIGNED THIS _____ DAY OF _____, 2020.

OWNER SIGNATURE: _____

OWNER NAME (PRINTED): KATHERINE S. PORTER

ACKNOWLEDGMENT OF OWNER:

ON THIS _____ DAY OF _____, 2020 BEFORE ME, THE UNDERSIGNED OFFICER, PERSONALLY APPEARED KATHERINE S. PORTER KNOWN TO ME TO BE THE PERSON IN AND WHO EXECUTED THE WITHIN INSTRUMENT.

MY COMMISSION EXPIRES _____ NOTARY PUBLIC _____

COUNTY OF _____

STATE OF _____

SIGNED THIS _____ DAY OF _____, 2020.

OWNER SIGNATURE: _____

OWNER NAMES (PRINTED): KATHERINE S. PORTER

SURVEYOR'S CERTIFICATE:

I, JASON LATZKE, REGISTERED LAND SURVEYOR IN THE STATE OF SOUTH DAKOTA, DO HEREBY CERTIFY THAT AT THE INSTANCE AND REQUEST OF KATHERINE S. PORTER, OWNER OF THE ABOVE DESCRIBED PROPERTY, DID SURVEY THE PARCEL OF LAND AS SHOWN ON THE ACCOMPANYING PLAT.

I FURTHER CERTIFY THAT THE SAID PLAT IS A TRUE AND CORRECT REPRESENTATION OF THE SAID PARCEL AS SURVEYED AND PLATTED BY ME INTO:

"PORTER ADDITION IN THE SOUTHEAST QUARTER OF SECTION 6, TOWNSHIP 111 NORTH, RANGE 71 WEST OF THE 5TH P.M., HYDE COUNTY, SOUTH DAKOTA"

I HEREBY SET MY HAND THIS _____ DAY OF _____, 2020.

TREASURER'S CERTIFICATE:

I HEREBY CERTIFY THAT ALL TAXES WHICH ARE LIENS UPON ANY OF THE LANDS INCLUDED IN THE ATTACHED PLAT ARE SHOWN BY THE RECORDS OF MY OFFICE TO BE FULLY PAID.

SIGNED THIS _____ DAY OF _____, 2020.

COUNTY TREASURER, HYDE COUNTY, SOUTH DAKOTA: _____

PLAT SHOWING
PORTER ADDITION
IN THE SE1/4 OF SECTION 6
TOWNSHIP 111 NORTH, RANGE 71 WEST OF THE
5TH P.M., HYDE COUNTY, SOUTH DAKOTA

DIRECTOR OF EQUALIZATION CERTIFICATE:

I HEREBY CERTIFY THAT I HAVE RECEIVED A COPY OF THIS PLAT THIS _____ DAY OF _____, 2020.

DIRECTOR OF EQUALIZATION, HYDE COUNTY, SOUTH DAKOTA: _____

COUNTY PLANNING COMMISSION APPROVAL:

WE, THE MEMBERS OF THE PLANNING AND ZONING COMMISSION OF HYDE COUNTY, SOUTH DAKOTA, DO HEREBY CERTIFY THAT WE HAVE EXAMINED THE PLAT ENTITLED, "PORTER ADDITION IN THE SOUTHEAST QUARTER OF SECTION 6, TOWNSHIP 111 NORTH, RANGE 71 WEST OF THE 5TH P.M., HYDE COUNTY, SOUTH DAKOTA", AND HEREBY GIVE OUR APPROVAL FOR THE INSTRUMENT TO BE RECORDED.

DATED THIS _____ DAY OF _____, 2020.

CHAIRMAN, PLANNING AND ZONING
HYDE COUNTY, SOUTH DAKOTA

RESOLUTION BY COUNTY COMMISSIONERS:

RESOLUTION NO. _____

A RESOLUTION APPROVING THE PLAT OF "PORTER ADDITION IN THE SOUTHEAST QUARTER OF SECTION 6, TOWNSHIP 111 NORTH, RANGE 71 WEST OF THE 5TH P.M., HYDE COUNTY, SOUTH DAKOTA"

WHEREAS, THE PLAT OF THE ABOVE DESCRIBED PROPERTY HAS BEEN EXECUTED ACCORDING TO STATUTE, NOW THEREFORE

BE IT RESOLVED THAT THE COUNTY COMMISSION IN AND FOR HYDE COUNTY, DOES HEREBY APPROVE THE SAID PLAT

DATED THIS _____ DAY OF _____, 2020.

CHAIRMAN, BOARD OF COUNTY COMMISSIONERS
HYDE COUNTY, SOUTH DAKOTA

I, AUDITOR OF HYDE COUNTY, DO HEREBY CERTIFY THAT AN OFFICIAL MEETING ON _____, 2020, THE COUNTY COMMISSIONERS DID BY RESOLUTION APPROVE THE PLAT OF "PORTER ADDITION IN THE SOUTHEAST QUARTER OF SECTION 6, TOWNSHIP 111 NORTH, RANGE 71 WEST OF THE 5TH P.M., HYDE COUNTY, SOUTH DAKOTA"

COUNTY AUDITOR, HYDE COUNTY, SOUTH DAKOTA

REGISTER OF DEEDS' CERTIFICATE:

FILED FOR RECORD THIS _____ DAY OF _____, 2020, AT _____ O'CLOCK _____.M. AND DULY RECORDED IN

BOOK NO. _____, PAGE NO. _____

REGISTER OF DEEDS, HYDE COUNTY, SOUTH DAKOTA: _____